

POWER CONTENT LABEL		
Energy Resources	PG&E 2006 POWER MIX* (Projected)	2005 CA POWER MIX** (For Comparison)
Eligible Renewable	13%	5%
Biomass and waste	5%	<1%
Geothermal	2%	4%
Small hydroelectric	4%	1%
Solar	0%	0%
Wind	2%	<1%
Coal	3%	38%
Large Hydroelectric	19%	24%
Natural Gas	42%	33%
Nuclear	23%	0%
Other	<1%	0%
TOTAL	100%	100%
<p>* At least 95% of PG&E's POWER MIX is provided by the California Department of Water Resources or from PG&E-owned resources, or specifically purchased from individual suppliers.</p> <p>** Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the previous year.</p>		
<p>For specific information about this electricity product, contact Pacific Gas and Electric Company. For General Information about the Power Content Label, contact the California Energy Commission at 1.800.555.7794 or www.energy.ca.gov/consumer.</p> <p>The actual 2005 fuel mix for California statewide is not the "CA power mix" shown above, but rather is: 11% renewable; 20% coal; 17% large hydro; 38% natural gas; and 15% nuclear. PG&E advocates changes to the mandated format so that statewide values would be provided for comparison.</p>		

[back to top](#)

NOTICE OF APPLICATION FILING:

PG&E'S 2007 ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) AND ONGOING COMPETITION TRANSITION CHARGE (CTC) FORECAST REVENUE REQUIREMENTS

Each year, Pacific Gas and Electric Company (PG&E) is required to file an application that forecasts in detail how much it will spend the following year to ensure adequate electricity supplies for its customers. The California Public Utilities Commission (CPUC) carefully reviews the utility's forecast to ensure that customers are not charged more than it costs PG&E to provide electricity.

On June 1, 2006, PG&E submitted Application No. A-06-06-001, requesting that the CPUC adopt its forecast of fuel and electricity purchase costs for 2007. PG&E's total electric procurement forecast (that is, the expected costs of electricity needed to serve its customers) is \$3.157 billion. This